

Distributed Energy Procurement Options





Steps to Determine the Best Distributed Energy (DE) Project Procurement Option

- 1. How will the project be funded & who will own the system?
- 2. What type of contract works best for the project?

System Ownership and Funding Source Options

Funding Source

System Ownership

Directly Funded

Government Owned Privately Financed

Government Owned

Privately Owned

Government vs. Privately Owned

	Directly Funded	Privately Financed	
Questions to Consider	Government Owned	Government Owned	Privately Owned
Is upfront funding required?	Yes	No	No
Can the project take advantage of tax incentives?	No	No	Yes
Are there financing costs associated with the project?	No	Yes	Yes
Is the government responsible for operation & maintenance (O&M), equipment repair & replacement?	Yes ¹	Yes ¹	No
Can the associated Renewable Energy Credits (Recs) be sold to improve the project economics?	Depends on the agency	Depends on the agency	Yes
In general, will the contract be easy to execute?	Yes	Depends on the agency	Depends on the agency

¹ Unless specified otherwise

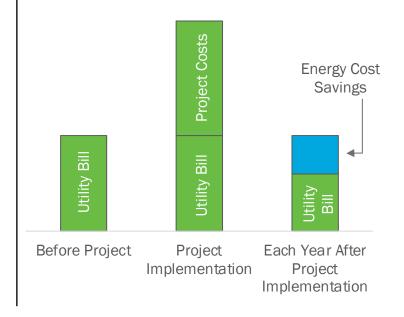
Government Owned

- Implemented through either a design-build or design-bid-build process
- Agency develops and issues a request for proposal (RFP), which includes project requirements and evaluation criteria
- Agency evaluates responses and selects contractor(s) for design and construction
- Once the system is built, the agency will commission and accept the system. The agency is responsible for the O&M/R&R or can contract it to a third-party.

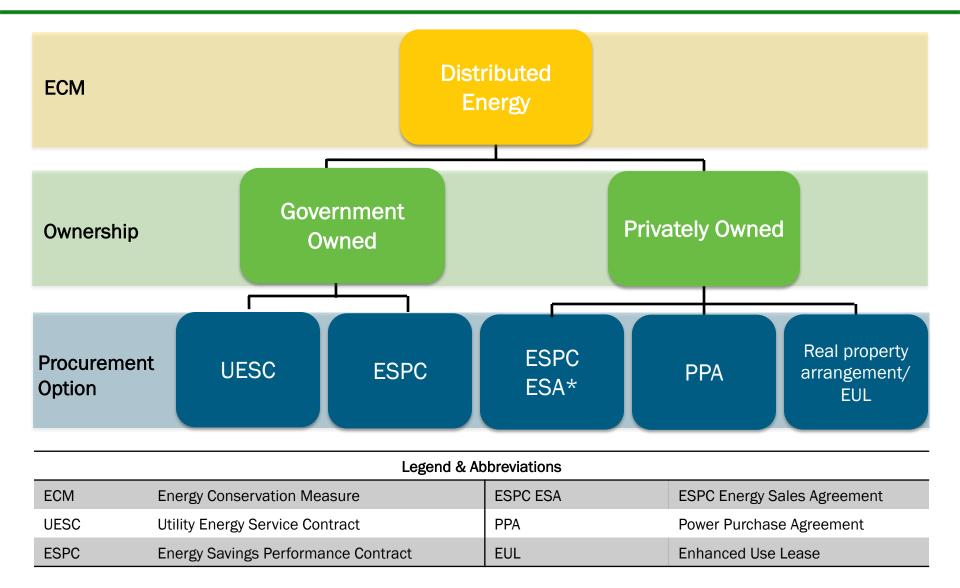
Legal Authority:Agency dependent

Max. Contract Length:

N/A



Privately Financed DE Project Procurement Options



^{*}System is privately owned initially, government must retain title by end of the contract (OMB Memo requirement)

Energy Savings Performance Contract

Government Owned

A partnership between a federal agency and an energy service company (ESCO) to procure energy saving and facility improvements

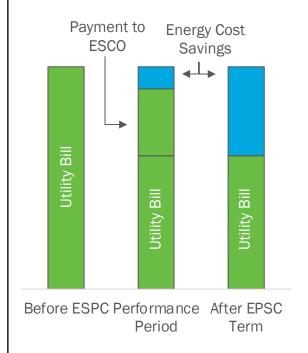
- After being selected for a potential award, the ESCO conducts a Preliminary Assessment (PA)* and then an Investment Grade Audit (IGA)
- After award, ESCO arranges financing and completes design/construction
- ESCO guarantees sufficient energy cost savings to pay for the project over the term of the contract
- Main types of federal ESPCs:
 - DOE indefinite-delivery, indefinite-quantity (IDIQ)
 - DOE ENABLE
 - U.S. Army Corps of Engineers MATOC (IDIQ)
 - Site-specific/stand-alone with DOE-qualified ESCOs
- DE projects can be bundled with other measures

Legal Authority:

42 USC § 8287 et seq.

Max. Contract Length:

25 years



^{*}PA is not required for ENABLE

Utility Energy Service Contract

Government Owned

A limited-source contract between a federal agency and its serving utility for energy- and water-efficiency improvements and demand-reduction services.

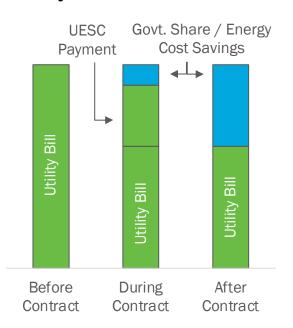
- During the contract period, agency payments come from resulting savings (or agency funds)*
- After the term of the contract, agency continues to benefit from the savings
- UESCs can be executed under one of the following:
 - Areawide contracts (AWCs)
 - Basic ordering agreement (BOAs)
 - Separate contracts
 - Interagency Agreements (when working with a Federal utility)
- DE projects can be bundled with other measures

Legal Authority:

42 USC 8256 10 USC 2913 (DOD)

Max. Contract Length:

Up to 25 years



^{*} Unlike ESPCs, UESCs do not have a statutory annual savings requirement but must still be lifecycle cost effective. Performance assurance required for annual scoring.

Power Purchase Agreement

Privately Owned

A contract where a federal agency buys electricity from a developer at a competed rate for a specified term without taking ownership of the DE project.

- Developer installs, owns, operates, and maintains a DE project on federal land. In exchange, the agency agrees to purchase the electricity generated by the system.
- Primary agreement is the PPA, but there is often a separate site access agreement
- Agency may have an option to purchase the system at the end of the contract
- Developer could be any third party including the site's serving utility company

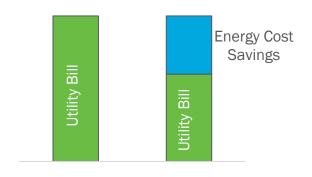
Legal Authority & Max. Contract Length:

10 USC 2922a (DOD only, 30 years)

40 USC 501 (FAR Part 41, GSA authority requiring delegation, 10 years)

FAR Part 12 (typically 5 years depending on agency policy, no examples)

WAPA (20 years, possibly longer)



Privately Owned

An ESPC Energy Sales Agreement (ESA) is a project structure using long-term ESPC authority for a DE ECM on government land that is privately owned until the end of the contract; agency purchases the electricity (similar to a PPA).

- ESPC ESA must meet all ESPC authority requirements
- Payment based on kWh generation (¢/kWh)
- ESCO captures tax incentives to reduce ESA price
- Agency must retain equipment title by the end of the contract (<u>OMB Memo M-12-21</u>)
- Safe harbor provided by IRS to not challenge treatment of an ESPC ESA as a service contract (<u>Internal Revenue</u> <u>Bulletin 2017-07</u>)*
- ESPC ESAs can be implemented using the DOE IDIQ,
 DOE ENABLE or a site-specific/stand-alone contract
- ESA can be bundled with other ECMs (not recommended for site-specific/stand-alone)

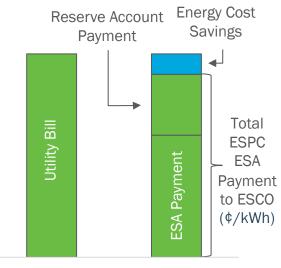
Legal Authority:

42 USC 8287 et seq. 40 USC 501/FAR Part 41

Max. Contract Length:

20 years*

Payment Structure



Before ESPC ESA Under ESPC ESA

^{*} ESCO responsible for tax incentive due diligence

^{*} Section 4 of <u>Internal Revenue Bulletin 2017-07</u> contains contract requirements

Real Property Arrangement/EUL

Privately Owned

A real property arrangement where an agency contracts with a private company (could be the serving utility) that builds, owns, operates and maintains a DE project on federal land.

- Most or all of the electricity is sold by the private company to either the utility or another party
- Typical real property instruments include leases, easements and licenses
- Some agencies have an enhanced-use lease (EUL) authority that involves the out-lease of underutilized property for a payment in cash or an in-kind consideration

Legal Authority & Max. Contract Length:

Varies depending upon the agency

Payment Structure

Varies depending upon project and agency authority (payment and/or in-kind consideration)

Additional Questions to Consider

- Does your agency have other authorities not listed in this presentation that could be used to do a distributed energy project?
- Are you aware of successful distributed energy projects in your agency? If so, what procurement option did they use?
- Are you currently considering implementing other ECMs at your site?
- Do any of the following stand out as a concern at this time:
 - Building/land ownership and utility bill payment
 - Tenants
 - Site management, agency and other approvals
 - Coordination with serving utility

- Site access agreement
- NEPA, NHPA, cultural, glint/glare, permitting
- Stormwater management, erosion control, other construction considerations
- Electrical requirements

Resources

Online Resources

General	FEMP's Energy and Project Procurement Development Services		
	FEMP's Distributed Energy Program		
	FEMP Renewable Energy Trainings		
RFP Using	FEMP Support for Appropriations-Funded Projects		
Appropriations	Federal Distributed Energy Projects & Technologies		
UESCs	<u>UESC for Federal Agencies</u>		
	FEMP UESC and Utility Engagement Trainings		
ESPCs	ESPCs for Federal Agencies		
	ESPC ENABLE for Federal Projects		
	FEMP ESPC Trainings		
ESPC ESAs	ESPC Energy Sales Agreements		
PPAs	Federal On-Site PPAs		
	Sample Documents for Federal PPAs		
	FEMP Federal On-Site PPAs Training		